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Office of Nuclear Reactor Regulations
U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station OP1-17
Washington, D.C. 20555-0001

Plant	Docket Number(s)	License Number(s)
Kewaunee Nuclear Power Plant (KNPP)	50-305	DPR-43
Point Beach Nuclear Plant Unit 1 (PBNP1)	50-266	DPR-24
Point Beach Nuclear Plant Unit 2 (PBNP2)	50-301	DPR-27
Monticello Generating Plant (MGP)	50-263	DPR-22
Prairie Island Generating Plant Unit 1 (PI1)	50-282	DPR-42
Prairie Island Generating Plant Unit 2 (PI2)	50-306	DPR-60

Subject: **Decommissioning Funding Status Reports**

The attached decommissioning funding status reports are being submitted in accordance with 10 CFR 50.75, "Reporting and Recordkeeping for Decommissioning Planning," Paragraph (f)(1), for the aforementioned plants. As holder of the Plant Operating License(s), the Nuclear Management Company is submitting these plant reports on behalf of the following respective plant asset owner(s).

- Attachment 1:KNPP** - Wisconsin Public Service Corporation (WPSC), Alliant Energy Company (AEC), and Madison Gas & Electric (MGE)
Attachment 2: PBNP1 - Wisconsin Electric Company (WEC)
Attachment 3: PBNP2 - Wisconsin Electric Company (WEC)
Attachment 4: MNP - Xcel Energy
Attachment 5: PI1 - Xcel Energy
Attachment 6: PI2 - Xcel Energy

Please contact James Holthaus at (715) 377-3380, should you have any questions concerning information contained in the attached reports.

Sincerely,

Michael D. Wadley
Executive Vice President &
Chief Nuclear Officer

Cc: Plant Licensing, Asset Managers

Attachment 1

Wisconsin Public Service Corporation Kewaunee Nuclear Power Plant Docket No. 50-305 License No. DPR-43 NRC Decommissioning Funding Status Report March 27, 2001

The attached information is being submitted in accordance with 10CFR 50.75 (f)(1), decommissioning funding status for the Kewaunee Nuclear Power Plant (KNPP).

1. The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c). \$263,000,000

2. The amount accumulated at the end of the calendar year preceding the date of the report.

Plant Owners	Ownership %	Pre-Tax Basis
Wisconsin Public Service Corp. (WPSC)	41.2%	\$231,700,000
Madison Gas & Electric (MGE)	17.8%	\$102,800,000
Alliant Energy Company (AEC)	41.0%	\$197,200,000

Total Pre-Tax Amt: \$ 531,700,000

3. A schedule of the annual amounts remaining to be collected.
(Based on \$263 million calculated in #1 above). *Amount Remaining* \$0.00
Number of Years to Collect Zero (0)
(Based on \$263 million calculated in #1 above).

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projects.

Decommissioning cost escalation rates:

<u>Labor</u>	<u>3.81%</u>	<u>Burial</u>	<u>9.16%</u>
<u>Energy</u>	<u>2.82%</u>	<u>Other</u>	<u>8.00%</u>

Rates of earnings on decommissioning funds (After-tax):

<u>WPSC</u>	<u>5.30%</u>
<u>AEC</u>	<u>6.21%</u>
<u>MGE</u>	<u>5.60%</u>

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

WPSC Response: There are no current contracts being relied upon pursuant to 10 CFR 50.75(e)(1)(v) to decommission the KNPP.

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.

WPSC Response: The KNPP currently recovers the estimated total cost of decommissioning through rates established by the Public Service Commission of Wisconsin and by FERC for the wholesale customers.

None

7. Any material changes to trust agreements.

WPSC Response: There have been no material changes to the trust agreements.

None

Attachment 2

Wisconsin Electric Power Company **Point Beach Nuclear Plant, Unit 1** **Docket No. 50-266 License No. DPR-24** **NRC Decommissioning Funding Status Report** **March 27, 2001**

As provided in 10 CFR 50.75(f)(1), each power reactor licensee is required to report to the NRC on a calendar year basis, beginning on March 31, 1999, and every 2 years thereafter, on the status of its decommissioning funding for each reactor or share of reactor it owns. The following information is provided for Point Beach Nuclear Plant, Unit 1:

1. The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c). \$269,670,000

2. The amount accumulated at the end of the calendar year preceding the date of the report. *Pre-Tax* \$302,296,608

3. A schedule of the annual amounts remaining to be collected.
 (Based on \$269,670,000 calculated in #1 above). *Amount Remaining* \$0.00
Number of Years to Collect Zero (0)
 (Based on \$269,670,000 calculated in #1 above).

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projects.

Decommissioning cost escalation rates:	Labor	4.09%	Burial	9.16%
	Energy	3.02%	Other	8.00%

Rates of earnings on decommissioning funds (After-tax):	<u>Qualified Trust:</u>	<u>Non-Qualified:</u>
	Equity 8.61%	Equity 7.74%
	Fixed Income 4.92%	Fixed Income 3.75%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.
Wisconsin Electric continues to use the external sinking fund method of providing decommissioning funding assurance. None

7. Any material changes to trust agreements.
There have been no material changes to the Point Beach Decommissioning Trust Agreement. None

Attachment 3

**Wisconsin Electric Power Company
Point Beach Nuclear Plant, Unit 2
Docket No. 50-301 License No. DPR-27
NRC Decommissioning Funding Status Report
March 27, 2001**

As provided in 10 CFR 50.75(f)(1), each power reactor licensee is required to report to the NRC on a calendar year basis, beginning on March 31, 1999, and every 2 years thereafter, on the status of its decommissioning funding for each reactor or share of reactor it owns. The following information is provided for Point Beach Nuclear Plant, Unit 2:

1. The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c). \$269,670,000

2. The amount accumulated at the end of the calendar year preceding the date of the report. *Pre-Tax* \$311,385,810

3. A schedule of the annual amounts remaining to be collected.
(Based on \$269,670,000 calculated in #1 above). *Amount Remaining* \$0.00

Number of Years to Collect Zero (0)
(Based on \$269,670,000 calculated in #1 above).

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projects.

Decommissioning cost escalation rates:	Labor	4.09%	Burial	9.16%
	Energy	3.02%	Other	8.00%

Rates of earnings on decommissioning funds (After-tax):	<u>Qualified Trust:</u>	<u>Non-Qualified:</u>
	Equity 8.61%	Equity 7.74%
	Fixed Income 4.92%	Fixed Income 3.75%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report.
Wisconsin Electric continues to use the external sinking fund method of providing decommissioning funding assurance. None

7. Any material changes to trust agreements.
There have been no material changes to the Point Beach Decommissioning Trust Agreement. None

Attachment 4

**Xcel Energy
Monticello Generating Plant
Docket No. 50-263 License No. DPR-22
NRC Decommissioning Funding Status Report**

March 27, 2001

As provided in 10 CFR 50.75(f)(1), each power reactor licensee is required to report to the NRC on a calendar year basis beginning March 31, 1999, and every two years thereafter on the status of its decommissioning funding for each reactor or share of reactor it owns.

1. The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c). \$454,900,000

2. The amount accumulated at the end of the calendar year preceding the date of the report. *Internal* \$89,735,374
External \$206,230,658
Total \$295,966,032

3. A schedule of the annual amounts remaining to be collected. *Annual Annuity* \$17,171,520
Number of Years to Collect 9.7

4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projects. *Escalation Factor* 4.35%
External Fund Rate of Earnings 5.5%

5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None

6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None

7. Any material changes to trust agreements. None

Attachment 5

**Xcel Energy
Prairie Island Generating Plant Unit 1
Docket No. 50-282 License No. DPR-42
NRC Decommissioning Funding Status Report**

March 27, 2001

As provided in 10 CFR 50.75(f)(1), each power reactor licensee is required to report to the NRC on a calendar year basis beginning March 31, 1999, and every two years thereafter on the status of its decommissioning funding for each reactor or share of reactor it owns.

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|--|--|
| 1. The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c). | <u>\$352,600,000</u> |
| 2. The amount accumulated at the end of the calendar year preceding the date of the report. | <i>Internal</i> <u>\$53,217,724</u>
<i>External</i> <u>\$179,140,240</u>
<i>Total</i> <u>\$232,357,964</u> |
| 3. A schedule of the annual amounts remaining to be collected. | <i>Annual Annuity</i> <u>\$14,285,424</u>
<i>Number of Years to Collect</i> <u>6.8</u> |
| 4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projects. | <i>Escalation Factor</i> <u>4.35%</u>
<i>External Fund Rate of Earnings</i> <u>5.5%</u> |
| 5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). | <u>None</u> |
| 6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. | <u>None</u> |
| 7. Any material changes to trust agreements. | <u>None</u> |

Attachment 6

Xcel Energy
Prairie Island Generating Plant Unit 2
Docket 50-306 License DPR-60
NRC Decommissioning Funding Status Report

March 27, 2001

As provided in 10 CFR 50.75(f)(1), each power reactor licensee is required to report to the NRC on a calendar year basis beginning March 31, 1999, and every two years thereafter on the status of its decommissioning funding for each reactor or share of reactor it owns.

1. The minimum decommissioning fund estimate pursuant to 10 CFR 50.75(b) and (c). \$352,600,000
2. The amount accumulated at the end of the calendar year preceding the date of the report.
Internal \$50,055,808
External \$176,247,355
Total \$226,303,163
3. A schedule of the annual amounts remaining to be collected.
Annual Annuity \$19,976,052
Number of Years to Collect 6.8
4. The assumptions used regarding escalation in decommissioning cost, rates of earnings on decommissioning funds, and rates of other factors used in funding projects.
Escalation Factor 4.35%
External Fund Rate of Earnings 5.5%
5. Any contracts upon which the licensee is relying pursuant to 10 CFR 50.75(e)(1)(v). None
6. Any modifications to a licensee's current method providing financial assurance occurring since the last submitted report. None
7. Any material changes to trust agreements. None